

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	44,905	--	--	61,461	19,731	-12,836	697	110,247	2,317	0	110,678
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,150	-538	775	2,487	1,381	--	-9,919	3,918	5,967	19,289	37,655
Pentanes Plus	1,583	-538	--	38	2,510	--	-814	868	5,673	-2,134	7,187
Liquefied Petroleum Gases	13,567	--	775	2,449	-1,129	--	-9,105	3,050	294	21,423	30,468
Ethane/Ethylene	5,326	--	--	9	-2,139	--	553	--	--	2,643	5,202
Propane/Propylene	5,508	--	3,569	2,029	195	--	-5,001	--	106	16,196	13,821
Normal Butane/Butylene	1,846	--	-2,674	184	406	--	-4,373	1,593	188	2,354	9,797
Isobutane/Isobutylene	887	--	-120	227	409	--	-284	1,457	--	230	1,648
Other Liquids	--	29,125	--	174	-14,501	3,294	333	17,218	1,083	-543	57,246
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	29,126	--	82	-19,539	-210	74	8,673	711	0	6,723
Hydrogen	--	--	--	--	--	949	--	949	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,126	--	--	-19,539	-1,118	81	7,676	711	0	6,701
Fuel Ethanol ⁶	--	27,083	--	--	-18,763	-239	153	7,272	656	0	6,076
Renewable Fuels Except Fuel Ethanol	--	2,043	--	--	-777	-879	-72	404	55	0	625
Other Hydrocarbons	--	--	--	82	--	-41	-7	48	--	0	22
Unfinished Oils	--	--	--	--	-660	--	-1,724	1,607	--	-543	11,534
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	92	5,698	3,504	1,983	6,938	372	0	38,989
Reformulated	--	--	--	--	720	-864	-68	-76	--	0	5,949
Conventional	--	-1	--	92	4,978	4,368	2,051	7,014	372	0	33,040
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	28	137,329	778	6,166	-2,386	5,382	--	4,123	132,410	63,386
Finished Motor Gasoline	--	28	77,981	81	2,629	-3,265	413	--	707	76,334	12,567
Reformulated	--	--	11,290	--	--	825	--	--	--	12,115	--
Conventional	--	28	66,691	81	2,629	-4,090	413	--	707	64,219	12,567
Finished Aviation Gasoline	--	--	46	2	103	--	-6	--	--	157	159
Kerosene-Type Jet Fuel	--	--	6,671	--	1,017	--	-177	--	949	6,916	6,599
Kerosene	--	--	299	1	--	--	6	--	2	292	173
Distillate Fuel Oil	--	--	34,784	57	3,451	879	3,037	--	199	35,935	29,357
15 ppm sulfur and under ⁷	--	--	34,794	26	3,227	879	3,216	--	0	35,710	28,211
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	115	--	224	--	-122	--	168	293	538
Greater than 500 ppm sulfur	--	--	-125	31	--	--	-57	--	30	-67	608
Residual Fuel Oil ⁸	--	--	1,716	138	-1,065	--	44	--	1,102	-357	1,452
Less than 0.31 percent sulfur	--	--	--	2	--	--	25	--	NA	NA	156
0.31 to 1.00 percent sulfur	--	--	171	51	--	--	-41	--	NA	NA	155
Greater than 1.00 percent sulfur	--	--	1,545	85	-1,065	--	60	--	NA	NA	1,141
Petrochemical Feedstocks	--	--	1,386	90	-122	--	14	--	--	1,340	652
Naphtha for Petro. Feed. Use	--	--	946	77	-122	--	-2	--	--	903	529
Other Oils for Petro. Feed. Use	--	--	440	13	--	--	16	--	--	437	123
Special Naphthas	--	--	-63	21	39	--	14	--	191	-208	183
Lubricants	--	--	84	121	309	--	-64	--	163	415	478
Waxes	--	--	16	11	--	--	-24	--	46	5	19
Petroleum Coke	--	--	5,558	42	--	--	666	--	644	4,290	1,584
Marketable	--	--	4,068	42	--	--	666	--	644	2,800	1,584
Catalyst	--	--	1,490	--	--	--	--	--	--	1,490	--
Asphalt and Road Oil	--	--	4,342	213	-195	--	1,464	--	121	2,775	10,058
Still Gas	--	--	4,087	--	--	--	--	--	--	4,087	--
Miscellaneous Products	--	--	422	1	--	--	-5	--	0	428	105
Total	60,055	28,615	138,104	64,900	12,777	-11,927	-3,507	131,383	13,490	151,156	268,965

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.